

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2016
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	8,783	--	--	7,860	173	-139	16,514	442	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,344	-22	324	205	--	-1,005	669	1,449	2,739
Pentanes Plus	400	-22	--	0	--	-24	139	153	110
Liquefied Petroleum Gases	2,944	--	324	205	--	-981	530	1,296	2,628
Ethane/Ethylene	1,219	--	3	--	--	-39	--	138	1,123
Propane/Propylene	1,120	--	594	172	--	-542	--	1,054	1,375
Normal Butane/Butylene	292	--	-256	24	--	-413	320	99	55
Isobutane/Isobutylene	313	--	-18	9	--	13	210	5	75
Other Liquids	--	1,223	--	1,098	-138	69	1,753	381	-20
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,224	--	114	64	70	1,197	134	0
Hydrogen	--	--	--	--	228	--	228	--	0
Oxygenates (excluding Fuel Ethanol)	--	67	--	9	-9	8	3	56	0
Renewable Fuels (including Fuel Ethanol)	--	1,157	--	104	-156	62	965	78	0
Fuel Ethanol	--	1,047	--	--	-55	13	905	75	0
Renewable Fuels Except Fuel Ethanol	--	110	--	104	-102	49	60	3	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	448	--	-73	392	149	-20
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	537	-203	72	164	98	0
Reformulated	--	--	--	216	267	72	410	0	0
Conventional	--	0	--	322	-469	0	-246	98	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	19,758	651	370	332	--	3,188	17,261
Finished Motor Gasoline	--	3	10,015	29	257	67	--	927	9,310
Reformulated	--	--	3,220	--	-250	0	--	--	2,970
Conventional	--	3	6,795	29	507	67	--	927	6,339
Finished Aviation Gasoline	--	--	11	1	--	2	--	--	10
Kerosene-Type Jet Fuel	--	--	1,652	130	--	-64	--	197	1,649
Kerosene	--	--	14	7	--	0	--	0	21
Distillate Fuel Oil ⁵	--	--	5,157	167	112	170	--	1,207	4,059
15 ppm sulfur and under	--	--	4,777	125	112	202	--	1,017	3,795
Greater than 15 ppm to 500 ppm sulfur	--	--	144	1	--	-15	--	159	1
Greater than 500 ppm sulfur	--	--	237	41	--	-17	--	31	264
Residual Fuel Oil ⁶	--	--	401	196	--	32	--	243	322
Less than 0.31 percent sulfur	--	--	57	6	--	4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	54	13	--	4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	291	176	--	24	--	NA	NA
Petrochemical Feedstocks	--	--	311	27	--	-3	--	--	342
Naphtha for Petro. Feed. Use	--	--	198	26	--	-2	--	--	226
Other Oils for Petro. Feed. Use	--	--	113	1	--	-1	--	--	116
Special Naphthas	--	--	32	10	--	-3	--	--	45
Lubricants	--	--	159	34	--	-4	--	76	121
Waxes	--	--	4	6	--	1	--	4	5
Petroleum Coke	--	--	944	10	--	46	--	514	393
Marketable	--	--	709	10	--	46	--	514	159
Catalyst	--	--	235	--	--	--	--	--	235
Asphalt and Road Oil	--	--	268	33	--	93	--	14	194
Still Gas	--	--	691	--	--	--	--	--	691
Miscellaneous Products	--	--	97	0	--	-4	--	4	98
Total	12,128	1,204	20,082	9,814	404	-743	18,936	5,460	19,979

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.